

Standards Committee Nomination Form 2020-2021 Term Election – Segments 1-10 (Two-year term)

The North American Electric Reliability Corporation (NERC) [Standards Committee](#) (SC) has two members from each of the ten industry segments. Each SC member is elected by the segment he or she represents. The SC reports to the NERC Board of Trustees and oversees the development of NERC Reliability Standards by performing tasks governed by the [Standard Processes Manual](#), the [Standards Committee Charter](#), and the [SC Work Plan](#).

Anyone may submit a nomination. To be eligible for nomination, a nominee shall be an employee or agent of an entity belonging in the applicable Segment. **To allow verification of affiliation, a nominee must be a registered user in the NERC [Registered Ballot Body](#) (RBB).** It is not required that the nominee be the same person as the entity’s RBB representative for that Segment. Instructions are provided in [Appendix 3B](#) of the NERC Rules of Procedure – *Procedure for Election of Members of the NERC Standards Committee Procedure*. Completed nomination forms will be posted on the [SC Nominations and Elections webpage](#).

Nominations are currently being accepted for each of the ten segments for a two-year term.

Please use this form to nominate candidates. You may submit more than one nomination. Please, however, use one form per nomination. You are welcome to nominate yourself.

Nominee’s name and contact information.	
Name	Kent Feliks
Job Title	Manager NERC Reliability Assurance – Strategic Initiatives
Organization	American Electric Power Company Inc.
Telephone	614-716-2379
Email	kdfeliks@aep.com
Fax	NA
Mailing Address	1 Riverside Plaza, Columbus, OH 43215

Has the nominee been contacted to verify willingness to serve on the SC?	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
Is the nominee a registered user in the NERC Registered Ballot Body	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

<p>Does the nominee meet the following definition of “Canadian” contained in the NERC Rules of Procedure?</p> <p><i>“Canadian” means one of the following: (a) a company or association incorporated or organized under the laws of Canada, or its designated representative(s) irrespective of nationality; (b) an agency of a federal, provincial, or local government in Canada, or its designated representative(s) irrespective of nationality; or (c) a self-representing individual who is a Canadian citizen residing in Canada.</i></p>	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
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Person making this nomination (if different from nominee).	
Name	
Organization	
Telephone	
Fax	
Email	
Mailing Address	

Please indicate the industry segment number (1-10) in which the nominee seeks election:
 Segment 3

Please provide a brief summary of the nominee’s qualifications for this SC position. (The summary should be no longer than a single page of single-spaced text.)

High-Level Summary:

Prior to my recent (2018) transition into NERC Compliance, I utilized my experience in operations and trading, within the ERCOT, MISO, PJM, and SPP regions to improve upon my ability to lead multiple stakeholder groups while acting as AEP’s Manager of RTO Policy - MISO, including serving as:

- Chair of the Market Subcommittee (2015-2018),
- Vice Chair of the Market Subcommittee (2012-2014),
- Chair of the Power Marketer Sector (2012-2018).

Additionally, I represented the Power Marketer Sector at the Advisory Committee 2012-2019, Planning Advisory Committee 2016-2018, and Finance Subcommittee 2012-2019.

Detailed Summary:

I started my career in the electric industry in 1999 working for the the Dayton Power and Light Company as a Generation Operator. This position included responsibilities for load forecasting, generation outage coordination, as well as, real time energy trading during off peak hours. In 2002 I moved into a dedicated real time energy trading and scheduling position which included responsibilities for both electric and natural gas.

In 2004 I took a position at AEP as a real time energy trader in the ECAR (later MISO and PJM) region, and transitioned to the Lead SPP Hourly Trader in 2006. In this role, I coordinated the work of AEP's SPP region hourly traders on the 24-hour desk. This role was further expanded to include supervising the real time scheduling of AEP's regulated power assets in the ERCOT market.

In 2010, I transitioned into a role acting as AEP's MISO subject matter expert and liaison. This included following MISO stakeholder activity, coordinating company positions regarding ongoing market developments, and facilitating the ongoing needs of our power marketing groups. I also performed this role on a limited basis for the PJM market.

In 2018, I moved into my current role of Manager of NERC Reliability Assurance – Strategic Initiatives, where my focus is external advocacy. In this position, I am responsible for coordinating the development of, and advocacy for, company positions on the various NERC and Regional initiatives under development.

In addition to my work experience, I held a NERC Certification for Reliability Coordination from 2001-2013, a NERC Certification for Balancing Interchange and Transmission from 2013-2016, and a PJM Generation Operator Certification from 2005-2013.

Please complete this form no later than **Thursday, October 10, 2019** and send to [Linda Jenkins](#).